



DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

No. F.DTL/207/2018-19/Manager(EAC)/919

ISSUE DATE 22-01-2019

DUE DATE 30-01-2019

To

General Manager (Commercial), NTPC
General Manager, Badarpur Thermal Power Station
Managing Director (IPGCL/PPCL)
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd
Surya Shanker Benerji, GM (Finance & Accounts) BSES Yamuna Power Ltd.
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd
The Secretary, NDMC
G.E (Uilities), Electric Supply
HoD (PP&Gen), TPDDL
General Manager Bawana Power Project ,PPCL
Sh. Iype George ,MSW Solutions Limited.BAWANA
Dy.CEE/TRD/HQ Northern Railway Room no.312Annex-1,Electrical Branch,Baroda House,N.Delhi

Sub.: Account of Deviation Charges for the period 10.12.2018 to 16.12.2018. (Week No.38/F.Y. 2018-19).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-38/FY18-19

The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/CNo.510341000701359-Corporation Bank,RTGS No.CORP-0000141)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 28.07.16 w.e.f 01.09.16 onwards, 0.35 MW Auxiliary power is allocated to IP from GT at Ex-Bus.. The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. Interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14 FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs. Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.84% (w.e.f. 13.08.2018)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

- Note : 1.DSM Account(infirm power) of MSW Solutions Limited.BAWANA is also issued w.e.f.09july2016(week15,FY-16-17)
2 The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017
3 DSM Account of MSW Solution Limited Bawana is now no longer to maintained as per DERC Order F.11(1394)/DERC/2016-17/5288 Petition No. 27/2016 dated 22.02.2017 wef 10jan2017
4 DSM Account(infirm power) of EDWPCL is issued w.e.f.21oct2015(week30,FY-15-16) as decided in 18th GCC dated 22.09.17
5 As per the MOM of 18th GCC % Allocation of EDWPCL has been allocated to all the Discoms w.e.f.28.04.2017
6 Northern Railways is added as a new DSM/UI Pool Member from 31march2018.
7 DSM Account(OA Consumer) of EDWPCL is issued w.e.f.22Nov2018(week35,FY-18-19) as per the DERC OA Regulation dated 01.06.2017

Copy for favour of kind information to:

Secretary, DERC
Member Secretary, NRPC
General Manager, NRLDC
Director (Operations), DTL
E.D.(T),SLDC
General Manager (O&M), DTL
General Manager (C&RA)
Dy. General Manager (SCADA)
Dy. General Manager (Metering & Protection), DTL
DGM (SO),DTL

Yours faithfully

Manager (Energy Accounting)

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

**Deviation Settlement Account issued by Delhi SLDC for the period of
10.12.2018 to 16.12.2018(Week 38/18-19)**

ISSUE DATE

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Deviation Tariff structure for the Week

Average Frequency of time-block
50.05 Hz and above
Below 50.05 Hz and upto 50.00 Hz
Below 50.00 Hz
Below 49.7 Hz
Deviation Cap Rate
Deviation charges for UD/Over Injection

Deviation Rate (P/kWh)

0
Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
824.04 Ps/unit
303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW(for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above*

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW)

Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW)

Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW)

Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW w.e.f 30.05.2016 as per amendment of DSM regulation 06.05.2016

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is below 49.7Hz
(Below 49.7 Hz) Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

In addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of
10.12.2018 to 16.12.2018(Week 38/18-19)**

Date	Scheduled to Delhi in MUS	Actual Drawal of Delhi in MUS	OD(+ive)/UD(-ive) in MUS	Devi Amount in Rs Lakhs	Add Devi Amount in Rs Lakhs	Adj on A/C of NUC.Stn in Rs Lakhs	Net Deviation Amount in Rs Lakhs
10	46.891349	46.635718	-0.255631	-4.64631	0	-0.48064	-5.12695
11	47.668810	47.658831	-0.009979	-1.41709	0	-0.00395	-1.42104
12	47.909899	48.322149	0.41225	15.0974	0.21017	0.12234	15.42991
13	48.494100	48.267256	-0.226844	-5.8724	0	0.06747	-5.80493
14	49.034256	49.397663	0.363407	9.71317	0	0.25227	9.96544
15	46.529769	46.540773	0.011004	0.99084	0	0.2519	1.24274
16	44.853631	45.213436	0.359805	11.14808	0.30254	0.20307	11.65369
	331.381814	332.035826	0.654012	25.01369	0.51271	0.41246	25.93886

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	Additional Deviation Amount	NET Deviation
1	I.P.STN	-1.42690	0.00000	0.00000	-1.42690
2	RPH	-1.27959	0.00000	0.00000	-1.27959
3	G.T.STN.	-1.36405	0.00000	0.00000	-1.36405
	IPGCL	-4.07055	0.00000	0.00000	-4.07055
4	PRAGATI GT	0.00000	1.73192	0.00000	1.73192
5	BAWANA	0.00000	10.45193	0.64218	11.09411
	PPCL	0.00000	12.18385	0.64218	12.82603
6	BTPS	0.00000	2.96635	0.00000	2.96635
7	BYPL	0.00000	57.07667	0.72376	57.80043
8	BRPL	-64.49671	0.00000	0.42457	-64.07215
9	TPDDL	0.00000	31.49941	1.32270	32.82210
10	NDMC	0.00000	47.12876	0.00000	47.12876
11	MES	0.00000	7.29288	0.00000	7.29288
12	N.Railways	-1.20507	0.00000	0.00000	-1.20507
13	EDWPCL	0.00000	3.63905	0.00000	3.63905
	TOTAL	-69.77233	158.14790	3.11321	95.12783

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
10.12.2018 to 16.12.2018(Week 38/18-19)

ISSUE DATE

22-01-2019

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Current Week
1	I.P.STN	1.42690	0.00000	-1.42690
2	RPH	1.27959	0.00000	-1.27959
3	G.T.STN.	1.36405	0.00000	-1.36405
A)	IPGCL	4.07055	0.00000	-4.07055
4	PRAGATI GT	0.00000	1.73192	1.73192
5	Bawana	0.00000	11.09411	11.09411
B)	PPCL	0.00000	12.82603	12.82603
6	BTPS	0.00000	2.96635	2.96635
7	BYPL	0.00000	57.80043	57.80043
8	BRPL	64.07215	0.00000	-64.07215
9	TPDDL	0.00000	32.82210	32.82210
10	NDMC	0.00000	47.12876	47.12876
11	MES	0.00000	7.29288	7.29288
12	N.Railways	1.20507	0.00000	-1.20507
13	EDWPCL	0.00000	3.63905	3.63905
C)	Total Delhi Deviation Amount	69.34776	160.83654	95.12783
14	*Regional Deviation NRPC	25.93886	0.00000	-25.93886

Note

- i) *Only for indicating purpose.
ii) (-)ve indicates amount receivable by the Utility.
iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

0.80

(i)	Actual drawal from the grid in MUs	332.035826
(ii)	Actual Ex-bus generation with in Delhi in MUs	
	(a) RPH	-0.062565
	(b) GT	6.306162
	(c) Pargati	27.485040
	(d) BTPS	-0.162835
	(e) Bawana	71.278305
	(f) MSW Bawana	2.003998
	(g) EDWPCL	0.353919
	Total	107.202023
(iii)	Total Input to Delhi at DTL periphery in MUs((i)+(ii))	439.237849
(iv)	Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
	(a) TPDDL	141.435078
	(b) BRPL	175.686910
	(c) BYPL	93.387615
	(d) NDMC	19.831871
	(e) MES	4.064176
	(f) IP	0.002936
	(g) N.Railways	1.333475
	Total	435.742060
(v)	Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	3.495789
(vi)	Trans. Loss((v)*100/(iii)) in %	0.80

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
10.12.2018 to 16.12.2018(Week 38/18-19)**

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A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
10-Dec-18	20.255693	20.224456	-0.03124	-0.37398	0.00000	-0.37398
11-Dec-18	20.870905	20.992614	0.12171	3.38342	0.00000	3.38342
12-Dec-18	20.473926	20.692820	0.21889	6.26290	0.70453	6.96743
13-Dec-18	20.536829	20.696901	0.16007	4.28700	0.00000	4.28700
14-Dec-18	20.760227	20.923570	0.16334	3.90795	0.03500	3.94295
15-Dec-18	18.677647	18.825527	0.14788	3.94825	0.01196	3.96021
16-Dec-18	18.745386	19.079190	0.33380	10.08387	0.57121	10.65508
Total	140.320614	141.435078	1.11446	31.49941	1.32270	32.82210

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
10-Dec-18	25.411211	24.823921	-0.58729	-15.68841	0.00000	-15.68841
11-Dec-18	25.555577	25.193550	-0.36203	-9.63744	0.00000	-9.63744
12-Dec-18	25.650092	25.422811	-0.22728	-3.00881	0.00000	-3.00881
13-Dec-18	25.826299	25.165200	-0.66110	-15.14689	0.00000	-15.14689
14-Dec-18	26.048784	25.724980	-0.32380	-6.99255	0.00649	-6.98606
15-Dec-18	25.779573	25.274788	-0.50479	-11.64301	0.00000	-11.64301
16-Dec-18	24.370050	24.081660	-0.28839	-2.37960	0.41807	-1.96152
Total	178.641587	175.686910	-2.95468	-64.49671	0.42457	-64.07215

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
10-Dec-18	12.755086	13.031161	0.27608	9.16827	0.06554	9.23381
11-Dec-18	12.710181	13.045784	0.33560	9.00045	0.06036	9.06081
12-Dec-18	13.219486	13.467585	0.24810	6.67348	0.00000	6.67348
13-Dec-18	13.169096	13.448318	0.27922	6.68457	0.05726	6.74183
14-Dec-18	13.471402	13.825875	0.35447	8.98036	0.39257	9.37293
15-Dec-18	13.073087	13.538402	0.46532	11.08173	0.07682	11.15854
16-Dec-18	12.768888	13.030490	0.26160	5.48782	0.07121	5.55902
Total	91.167227	93.387615	2.22039	57.07667	0.72376	57.80043

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
10-Dec-18	2.538445	2.861708	0.32326	10.16976	0.00000	10.16976
11-Dec-18	2.657224	2.932140	0.27492	8.62760	0.00000	8.62760
12-Dec-18	2.621591	2.970394	0.34880	9.27711	0.00000	9.27711
13-Dec-18	2.768539	2.958337	0.18980	4.60217	0.00000	4.60217
14-Dec-18	2.692240	2.964982	0.27274	6.62787	0.00000	6.62787
15-Dec-18	2.539296	2.681253	0.14196	3.58525	0.00000	3.58525
16-Dec-18	2.275748	2.463057	0.18731	4.23900	0.00000	4.23900
Total	18.093083	19.831871	1.73879	47.12876	0.00000	47.12876

E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
10-Dec-18	0.498946	0.570243	0.07130	2.52526	0.00000	2.52526
11-Dec-18	0.536979	0.580188	0.04321	1.36643	0.00000	1.36643
12-Dec-18	0.561494	0.589965	0.02847	0.99314	0.00000	0.99314
13-Dec-18	0.560890	0.589515	0.02862	0.61958	0.00000	0.61958
14-Dec-18	0.573775	0.604506	0.03073	0.76148	0.00000	0.76148
15-Dec-18	0.551987	0.568300	0.01631	0.56337	0.00000	0.56337
16-Dec-18	0.547440	0.561459	0.01402	0.46362	0.00000	0.46362
Total	3.831511	4.064176	0.23266	7.29288	0.00000	7.29288

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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
10.12.2018 to 16.12.2018(Week 38/18-19)**

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22-01-2019

F) Deviation FOR N.Railways

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
10-Dec-18	0.198954	0.202885	0.003931	0.115969	0.000000	0.11597
11-Dec-18	0.202742	0.221549	0.018807	0.490908	0.000000	0.49091
12-Dec-18	0.185763	0.172019	-0.013744	-0.377475	0.000000	-0.37748
13-Dec-18	0.189740	0.126518	-0.063222	-1.652870	0.000000	-1.65287
14-Dec-18	0.199134	0.199666	0.000532	-0.080894	0.000000	-0.08089
15-Dec-18	0.195876	0.197030	0.001154	0.022096	0.000000	0.02210
16-Dec-18	0.200181	0.213808	0.013627	0.277197	0.000000	0.27720
Total	1.372389	1.333475	-0.03891	-1.20507	0.00000	-1.20507

G) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
10-Dec-18	0.008400	0.000280	-0.00812	-0.25092	0.00000	-0.25092
11-Dec-18	0.008400	0.000489	-0.00791	-0.21806	0.00000	-0.21806
12-Dec-18	0.008400	0.000504	-0.00790	-0.21076	0.00000	-0.21076
13-Dec-18	0.008400	0.000560	-0.00784	-0.19369	0.00000	-0.19369
14-Dec-18	0.008400	0.000474	-0.00793	-0.18657	0.00000	-0.18657
15-Dec-18	0.008400	0.000281	-0.00812	-0.19889	0.00000	-0.19889
16-Dec-18	0.008400	0.000345	-0.00805	-0.16801	0.00000	-0.16801
Total	0.058800	0.002936	-0.05586	-1.42690	0.00000	-1.42690

H) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
10-Dec-18	0.888600	0.898440	0.00984	-0.29537	0.00000	-0.29537
11-Dec-18	0.889100	0.901212	0.01211	-0.40177	0.00000	-0.40177
12-Dec-18	0.894100	0.903126	0.00903	-0.26476	0.00000	-0.26476
13-Dec-18	0.898100	0.900528	0.00243	-0.08399	0.00000	-0.08399
14-Dec-18	0.895600	0.900270	0.00467	-0.08498	0.00000	-0.08498
15-Dec-18	0.895600	0.901380	0.00578	-0.14943	0.00000	-0.14943
16-Dec-18	0.896600	0.901206	0.00461	-0.08376	0.00000	-0.08376
Total	6.257700	6.306162	0.04846	-1.36405	0.00000	-1.36405

I) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
10-Dec-18	-0.016800	-0.008938	0.00786	-0.21631	0.00000	-0.21631
11-Dec-18	-0.016800	-0.008225	0.00857	-0.20953	0.00000	-0.20953
12-Dec-18	-0.016800	-0.008965	0.00784	-0.17308	0.00000	-0.17308
13-Dec-18	-0.016800	-0.009824	0.00698	-0.16425	0.00000	-0.16425
14-Dec-18	-0.016800	-0.008806	0.00799	-0.17944	0.00000	-0.17944
15-Dec-18	-0.016800	-0.008662	0.00814	-0.18213	0.00000	-0.18213
16-Dec-18	-0.016800	-0.009145	0.00766	-0.15486	0.00000	-0.15486
Total	-0.117600	-0.062565	0.05504	-1.27959	0.00000	-1.27959

J) Deviation FOR PRAGATI

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
10-Dec-18	3.887000	3.878616	-0.00838	0.26866	0.00000	0.26866
11-Dec-18	3.936000	3.924246	-0.01175	0.25021	0.00000	0.25021
12-Dec-18	3.936000	3.925902	-0.01010	0.22304	0.00000	0.22304
13-Dec-18	3.936000	3.928218	-0.00778	0.12575	0.00000	0.12575
14-Dec-18	3.953000	3.939966	-0.01303	0.26842	0.00000	0.26842
15-Dec-18	3.954000	3.944436	-0.00956	0.30569	0.00000	0.30569
16-Dec-18	3.956000	3.943656	-0.01234	0.29014	0.00000	0.29014
Total	27.558000	27.485040	-0.07296	1.73192	0.00000	1.73192

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
10.12.2018 to 16.12.2018(Week 38/18-19)**

ISSUE DATE

22-01-2019

K) Deviation FOR BTPS

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
10-Dec-18	0.000000	-0.023118	-0.02312	0.41673	0.00000	0.41673
11-Dec-18	0.000000	-0.023184	-0.02318	0.35583	0.00000	0.35583
12-Dec-18	0.000000	-0.023495	-0.02350	0.36982	0.00000	0.36982
13-Dec-18	0.000000	-0.023042	-0.02304	0.36724	0.00000	0.36724
14-Dec-18	0.000000	-0.023405	-0.02340	0.50810	0.00000	0.50810
15-Dec-18	0.000000	-0.023584	-0.02358	0.57210	0.00000	0.57210
16-Dec-18	0.000000	-0.023008	-0.02301	0.37652	0.00000	0.37652
Total	0.000000	-0.162835	-0.16284	2.96635	0.00000	2.96635

L) Deviation FOR BAWANA

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
10-Dec-18	10.419780	10.401737	-0.01804	0.58036	0.00000	0.58036
11-Dec-18	10.475055	10.467600	-0.00745	0.25251	0.00000	0.25251
12-Dec-18	10.465180	10.325405	-0.13978	5.11144	0.63994	5.75138
13-Dec-18	10.358775	10.323001	-0.03577	0.86066	0.00224	0.86290
14-Dec-18	10.440770	10.389475	-0.05130	1.27394	0.00000	1.27394
15-Dec-18	9.927969	9.876852	-0.05112	1.41739	0.00000	1.41739
16-Dec-18	9.621875	9.494236	-0.12764	0.95562	0.00000	0.95562
Total	71.709404	71.278305	-0.43110	10.45193	0.64218	11.09411

M) Deviation FOR EDWPCL For OA Transaction

Dates	Scheduled Drawal in Mus	Actual drawal in Mus*	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
10-Dec-18	0.048480	0.036054	-0.012426	0.34814	0.00000	0.34814
11-Dec-18	0.048480	0.046544	-0.001936	0.04966	0.00000	0.04966
12-Dec-18	0.048480	0.040242	-0.008238	0.17829	0.00000	0.17829
13-Dec-18	0.048480	0.000000	-0.048480	1.19709	0.00000	1.19709
14-Dec-18	0.048480	0.008337	-0.040143	0.93660	0.00000	0.93660
15-Dec-18	0.009600	0.002097	-0.007503	0.17788	0.00000	0.17788
16-Dec-18	0.036240	0.000000	-0.036240	0.75138	0.00000	0.75138
Total	0.288240	0.133273	-0.154967	3.639046	0.000000	3.639046

* Actual Energy related to OA Consumer.

NOTE

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017